

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

AUDIT REPORT

Years Ended June 30, 2009, and 2008

KENNETH KUHNS & CO.

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CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

June 30, 2009

Board of Directors

Curt Abbott	760 Range Drive Waldport, Oregon 97394	President
Judy Matheny	2193 13 th Street Florence, Oregon 97439	Vice-President
Thomas Tymchuk	820 View Street Reedsport, Oregon 97467	Treasurer
Larkin Kaliher	P.O. Box 188 Toledo, Oregon 97391	Secretary
Ron Benfield	714 S.E. Marine Court Newport, Oregon 97365	Director

Administrative Staff

Paul Davies	General Manager and Registered Agent
Brian Barth	Accounting, Finance & Customer Services Manager
Michael L. Wilson	Chief Engineer

Administrative Office

Location: 2129 N. Coast Highway
Newport, Oregon 97365

Mailing Address: P.O. Box 1126
Newport, Oregon 97365

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INDEPENDENT AUDITOR'S REPORT

September 11, 2009

Board of Directors
Central Lincoln People's Utility District
Newport, Oregon

We have audited the balance sheets of Central Lincoln People's Utility District as of June 30, 2009, and 2008, and the related statements of revenues, expenses and changes in net assets and cash flows for the years then ended. These financial statements are the responsibility of the District's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Central Lincoln People's Utility District as of June 30, 2009, and 2008, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Management's discussion and analysis on pages 4 and 5, the schedule of funding progress for retirement plan on page 21 and the schedule of funding progress for retiree health plan on page 22 are not a required part of the financial statements but are supplementary information required by accounting principles generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audits were made for the purpose of forming an opinion on the financial statements taken as a whole. The other supplementary information listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements of Central Lincoln People's Utility District. The information has been subjected to the auditing procedures applied in the audits of the financial statements and, in our opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

Kenneth Kuhns & Co.

Kenneth Kuhns & Co.

MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS

This discussion and analysis is designed to provide an overview of the financial activities of Central Lincoln People's Utility District (District) with registered office in Newport, Oregon for the year ended June 30, 2009. This supplementary information is to be read with the District's financial statements.

Administration

The District is a municipal corporation duly authorized by Section 12, Article XI of the Constitution of the State of Oregon and organized under Chapter 261, Oregon Revised Statutes. The District was formed in 1940 and took over operations of West Coast Power Company in 1943. The District is governed by a five member elected Board of Directors serving staggered four year terms.

Service Area

The District's service area is located along the Oregon coast and extends through Lincoln, Lane, Douglas and Coos counties providing service to 38,433 customers. The area has a total length of 110 miles, varies in width from one to 25 miles. The District purchases all required energy from the Bonneville Power Administration (BPA). The BPA delivers power at nine points of delivery: Toledo, Florence, Mapleton, Berrydale, Gardiner, Reedsport, Lakeside, Hauser and Glasgow.

Financial Summary and Analysis

The District operated through September 30, 2007 under the rate schedule adopted in August 2006. Beginning October 1, 2007 the District operated under the rate schedule adopted in September 2007.

Selected Financial Data

	Year Ended	
	6-30-2009	6-30-2008
Operating revenues	\$ 67,451,561	\$ 68,866,005
Operating expenses	(60,852,652)	(63,989,979)
Nonoperating revenues-(expenses)	151,488	612,184
Net income	<u>\$ 6,750,397</u>	<u>\$ 5,488,210</u>

Revenue was down in 2009 primarily because of warmer weather and the slow economy as well as decreased sales to our largest customer. Operating expenses were down as we received approximately \$3.5 million from Bonneville Power Administration as settlement of the Residential Exchange Program.

	<u>6-30-2009</u>	<u>6-30-2008</u>
Assets:		
Net electric plant	\$ 95,725,890	\$ 91,445,106
Current assets	30,917,332	29,752,290
Other assets	807,317	851,718
Deferred charges	<u>1,248,896</u>	<u>1,388,559</u>
Total assets	<u>128,699,435</u>	<u>123,437,673</u>
Liabilities:		
Long-term debt	3,095,000	4,270,000
Current liabilities	8,210,934	8,725,621
Deferred credits	<u>1,212,793</u>	<u>1,011,741</u>
Total liabilities	<u>12,518,727</u>	<u>14,007,362</u>
Net assets:		
Invested in capital assets - net of related debt	91,455,890	86,045,106
Restricted for rate stabilization fund	-	2,412,728
Restricted for bond debt service	685,417	659,167
Unrestricted	<u>24,039,401</u>	<u>20,313,310</u>
Total net assets	<u>\$ 116,180,708</u>	<u>\$ 109,430,311</u>

Net electric plant increased approximately \$4.3 million as Central Lincoln continues to upgrade and improve its substations and distribution system.

Capital construction is funded through rates as no new debt has been issued since 1995.

Currently there is a total of \$4,270,000 in revenue bonds outstanding. This past year the District's debt service coverage ratio was 12.56. The minimum bond covenant requirement is 1.25.

Power Supply

The District is a statutory preference customer of the Bonneville Power Administration (BPA) and historically purchased all of its power from the BPA. The District executed a Partial Service Power Sales Agreement with the BPA through September 30, 2011. Wholesale power rates under this agreement for the period October 1, 2006 through September 30, 2009 are fixed, and rates from October 1, 2009 to September 30, 2011 will contain a 7.5% rate increase. Rates beyond this period are uncertain.

FINANCIAL STATEMENTS

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Balance Sheet

<u>Assets</u>	June 30,	
	2009	2008
Electric plant: (Notes 1 and 2)		
In service - at cost	\$ 171,854,753	\$ 166,273,277
Construction in progress	10,301,514	6,887,879
Total electric plant	182,156,267	173,161,156
Less:		
Accumulated provision for depreciation	(86,430,377)	(81,716,050)
Net electric plant	95,725,890	91,445,106
Current assets:		
Cash and investments (Notes 1 and 3):		
Current cash	23,000,069	19,418,254
Restricted for rate stabilization fund	-	2,412,728
Restricted for bond debt service	700,044	677,250
Customer accounts receivable (net of allowance for doubtful accounts of \$150,026 in 2009 and \$149,920 in 2008)	2,755,152	3,471,251
Other receivables	547,621	284,702
Materials and supplies (Note 1)	3,632,574	3,179,210
Prepayments	239,194	274,105
Other	42,678	34,790
Total current assets	30,917,332	29,752,290
Other assets:		
Net pension obligation (Note 7)	807,317	851,718
Deferred charges:		
Unamortized debt expense (Notes 1 and 5)	249,314	347,001
Unamortized transmission agreement expense (Note 4)	985,783	1,042,625
Clearing accounts	13,799	(1,067)
Total deferred charges	1,248,896	1,388,559
Total assets	\$ 128,699,435	\$ 123,437,673

The accompanying notes are an integral part of this statement.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Balance Sheet

<u>Net Assets and Liabilities</u>	June 30,	
	2009	2008
Net assets:		
Invested in capital assets - net of related debt	\$ 91,455,890	\$ 86,045,106
Restricted for rate stabilization fund	-	2,412,728
Restricted for bond debt service	685,417	659,167
Unrestricted	24,039,401	20,313,310
Total net assets	116,180,708	109,430,311
Long-term debt:		
Bonds payable, less current maturities (Note 5)	3,095,000	4,270,000
Current liabilities:		
Current maturities of long-term debt (Note 5)	1,175,000	1,130,000
Accounts payable	3,617,333	3,988,067
Accrued compensated absences (Note 1)	2,595,513	2,875,293
Customer deposits	796,690	702,124
Accrued interest - long term debt	14,627	18,083
Accrued interest - customer deposits	11,771	12,054
Total current liabilities	8,210,934	8,725,621
Deferred credits:		
Liability reserves (Note 6)	329,859	319,294
Other deferred credits	882,934	692,447
Total deferred credits	1,212,793	1,011,741
Total net assets and liabilities	\$ 128,699,435	\$ 123,437,673

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Statement of Revenues, Expenses and Changes in Net Assets

	Year Ended June 30,	
	<u>2009</u>	<u>2008</u>
Operating revenues:		
Sales of electricity:		
Residential	\$ 31,543,752	\$ 32,288,245
Commercial	12,986,228	13,262,691
Industrial	20,983,655	21,477,177
Other	968,206	944,653
Other operating revenues:		
Rent from electric plant	619,204	620,408
Miscellaneous service revenue	350,516	272,831
	<u>67,451,561</u>	<u>68,866,005</u>
Operating expenses:		
Cost of power	35,005,566	40,630,549
Transmission and distribution expense - operations	3,074,406	2,735,244
Transmission and distribution expense - maintenance	2,407,770	2,213,577
Customer accounts expense	1,911,109	1,962,305
Customer service and informational expense	301,811	185,358
Administrative and general expense	8,041,936	6,659,206
Depreciation	7,209,400	6,791,203
Taxes and franchise fees	2,900,654	2,812,537
	<u>60,852,652</u>	<u>63,989,979</u>
Net operating revenues	<u>6,598,909</u>	<u>4,876,026</u>
Nonoperating revenues-(expenses):		
Interest on investments	469,842	944,326
Interest expense - long term debt	(192,799)	(232,878)
Interest expense - other	(27,868)	(1,577)
Amortization of debt expense	(97,687)	(97,687)
	<u>151,488</u>	<u>612,184</u>
Net income	6,750,397	5,488,210
Net assets - beginning of year	<u>109,430,311</u>	<u>103,942,101</u>
Net assets - end of year	<u>\$ 116,180,708</u>	<u>\$ 109,430,311</u>

The accompanying notes are an integral part of this statement.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Statement of Cash Flows

	Year Ended June 30,	
	2009	2008
Cash flows from operating activities:		
Cash received from customers	\$67,989,843	\$68,690,908
Cash payments for purchased power	(35,313,285)	(40,505,316)
Cash payments to suppliers for goods and services	(8,278,382)	(7,797,537)
Cash payments to employees for services	(10,424,516)	(8,555,630)
Net cash provided by operating activities	<u>13,973,660</u>	<u>11,832,425</u>
Cash flows from capital and related financing activities:		
Construction and acquisition of plant	(11,921,380)	(12,016,511)
Proceeds from sale of equipment	24,165	49,641
Principal payments on bonds payable	(1,130,000)	(1,090,000)
Interest payments on bonds payable	(196,255)	(236,055)
Other interest payments	(28,151)	(2,155)
Net cash used in capital and related financing activities	<u>(13,251,621)</u>	<u>(13,295,080)</u>
Cash flows from investing activities:		
Interest on investments	<u>469,842</u>	<u>944,326</u>
Net increase-(decrease) in cash and cash equivalents	1,191,881	(518,329)
Cash and cash equivalents - beginning of year	<u>22,508,232</u>	<u>23,026,561</u>
Cash and cash equivalents - end of year	<u>\$23,700,113</u>	<u>\$22,508,232</u>
Reconciliation of net operating revenues to net cash provided by operating activities:		
Net operating revenues	<u>\$ 6,598,909</u>	<u>\$ 4,876,026</u>
Adjustments to reconcile net operating revenues to net cash provided by operating activities:		
Depreciation	7,209,400	6,791,203
Decrease-(increase) in:		
Customer accounts receivable	716,099	(483,552)
Other receivables	(262,919)	198,732
Materials and supplies	(453,364)	(174,492)
Prepayments	34,911	(53,434)
Other current assets	(7,888)	82
Net pension obligation	44,401	45,165
Unamortized transmission agreement expense	56,842	56,842
Other deferred charges	-	223,526
Clearing accounts	(14,866)	2,888
Increase-(decrease) in:		
Accounts payable	36,297	386,752
Accrued compensated absences	(279,780)	(328,766)
Customer deposits	94,566	106,485
Liability reserves	10,565	11,427
Other deferred credits	190,487	173,541
Total adjustments	<u>7,374,751</u>	<u>6,956,399</u>
Net cash provided by operating activities	<u>\$13,973,660</u>	<u>\$11,832,425</u>
Noncash capital and related financing activities:		
Deferred charges - unamortized debt expense	\$ 97,687	\$ 97,687
Amortization of debt expense	<u>(97,687)</u>	<u>(97,687)</u>
Total noncash capital and related financing activities	<u>\$ -</u>	<u>\$ -</u>

The accompanying notes are an integral part of this statement.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements June 30, 2009, and 2008

1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

General

Central Lincoln People's Utility District is a municipal corporation organized under Oregon Revised Statutes (ORS) Chapter 261. The District has provided electric services to residential, commercial and industrial customers along a one hundred twenty mile section of the central Oregon coast since 1943. The District is governed by a five member elected Board of Directors serving staggered four-year terms. The Board has the authority to set rates and charges for commodities and services furnished. Substantially all revenues are derived from the sale of electric power to residential, industrial and commercial customers.

The District is empowered and required by law to establish, maintain and collect rates and charges for electric power which are fair and nondiscriminatory. It has received from the Oregon Public Utilities Commission the exclusive rights to approximately 95% of its voter-authorized territory. This represents approximately 99% of the District's load excluding the District's largest customer, Georgia-Pacific Corporation. Georgia-Pacific Corporation is in a nonexclusive portion of the District's service area.

The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The District applies all applicable Governmental Accounting Standards Board (GASB) pronouncements, and all applicable Financial Accounting Standards Board (FASB) statements and interpretations, Accounting Principles Board (APB) opinions and Accounting Research Bulletins (ARB) issued on or before November 30, 1989, unless they conflict with or contradict GASB pronouncements. Additionally, although the District is not subject to the regulations of the Federal Energy Regulatory Commission (FERC), its accounting policies generally conform to the accounting requirements of the FERC.

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Significant policies are described below.

Description of Reporting Entity

The financial statements of the District include all accounts of the District, and the Board of Directors is not financially accountable for any other governmental entity. Financial accountability is determined in accordance with criteria set forth in generally accepted accounting principles, primarily on the basis of authority to appoint voting majority of an organization's governing board, ability to impose its will on that organization, the potential for that organization to provide specific financial benefits or impose specific financial burdens and that organization's fiscal dependency.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (Contd)

Basis of Accounting

The District uses the accrual basis of accounting for financial reporting purposes. Revenues are recognized when earned and expenses are recognized when incurred.

Electric Plant

Electric plant is stated substantially at cost. Cost includes materials, labor, payments to contractors and indirect costs, such as transportation and construction equipment use and employee benefits.

The costs of additions, renewals and betterments are capitalized. Repairs and minor replacements are charged to operating expenses. The cost of property retired, together with removal cost less salvage, is charged to accumulated depreciation when property is removed.

Depreciation

Provision for depreciation of electric plant is computed using composite rates over the following estimated useful lives:

Structures and improvements	40 years
Station equipment, line transformers, meters and street lighting equipment	various
Overhead conductor and devices	28½ years
Underground conductor and devices	30 years
Poles, towers and fixtures	23 years
Office and communications equipment	4 years
Transportation equipment	5 - 10 years

Investments

Investments included in cash and investments are reported at fair value.

Cash and Cash Equivalents

For purposes of the cash flows statement, the District considers all highly liquid investments purchased with original maturities of three months or less to be cash equivalents.

Materials and Supplies

Materials and supplies are carried at average cost.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (Contd)

Unamortized Debt Expense

Debt issuance expenses and loss on reacquired debt are being amortized over the lives of the 2001 and 2002 bond issues using the straight-line method.

Compensated Absences

Accumulated unpaid vested personal leave is accrued as earned by employees.

Operating Revenues

Georgia-Pacific Corporation currently accounts for over 39% of the District's total kilowatt-hour sales. The next largest customer of the District accounted for less than 1% of the District's total kilowatt-hour sales and less than 1% of the District's revenues from the sale of electricity in the current year.

2 - ELECTRIC PLANT:

Electric plant activity for the year ended June 30, 2009 was as follows:

	Beginning Balances	Increases	Decreases	Ending Balances
Electric plant not being depreciated:				
Intangible	\$ 147,817	\$ -	\$ -	\$ 147,817
Land	4,487,030	12,500	-	4,499,530
Construction in progress	6,887,879	10,879,262	7,465,627	10,301,514
Total electric plant not being depreciated	<u>11,522,726</u>	<u>10,891,762</u>	<u>7,465,627</u>	<u>14,948,861</u>
Electric plant being depreciated:				
Transmission	14,069,557	665	4,892	14,065,330
Distribution	112,413,555	4,101,920	676,486	115,838,989
General	35,155,318	4,062,138	1,914,369	37,303,087
Total electric plant being depreciated	161,638,430	8,164,723	2,595,747	167,207,406
Less accumulated depreciation	<u>81,716,050</u>	<u>7,209,400</u>	<u>2,495,073</u>	<u>86,430,377</u>
Total electric plant being depreciated, net	<u>79,922,380</u>	<u>955,323</u>	<u>100,674</u>	<u>80,777,029</u>
Electric plant, net	<u>\$ 91,445,106</u>	<u>\$11,847,085</u>	<u>\$ 7,566,301</u>	<u>\$ 95,725,890</u>

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

3 - CASH AND INVESTMENTS:

Cash and investments are comprised of the following as of June 30, 2009, and 2008:

	<u>2009</u>	<u>2008</u>
Working funds	\$ 38,132	\$ 62,669
Deposits with financial institutions	1,407,528	910,210
Investments	<u>22,254,453</u>	<u>21,535,353</u>
Total cash and investments	<u>\$ 23,700,113</u>	<u>\$ 22,508,232</u>

Deposits

Deposits with financial institutions include bank demand deposits. The total bank balance, as shown on the banks' records, was \$1,976,525 at June 30, 2009, and \$1,412,554 at June 30, 2008. Of these deposits, the total covered by federal depository insurance was \$544,217 at June 30, 2009, and \$270,468 at June 30, 2008.

Effective July 1, 2008, the Oregon State Treasurer became responsible for monitoring public funds held by bank depositories in excess of FDIC insured amounts, and for assuring that public funds on deposit are collateralized to the extent required by Oregon Revised Statutes (ORS) Chapter 295. ORS Chapter 295 requires depository banks to place and maintain on deposit with a third-party custodian bank securities having a value of 10%, 25% or 110% of public funds on deposit depending primarily on the capitalization level of the depository bank.

Custodial credit risk for deposits is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District does not have a policy for deposits custodial credit risk. Of the District's bank balance, \$1,432,308 was exposed to custodial credit risk as of June 30, 2009, and \$1,142,086 was exposed to custodial credit risk as of June 30, 2008, because deposits in excess of FDIC insurance were uncollateralized and/or were collateralized but not held by the third-party custodian bank in the District's name.

Investments

State statutes authorize the District to invest in general obligations of the U.S. Government and its agencies, certain bonded obligations of Oregon municipalities, bank repurchase agreements, bankers' acceptances, and the Oregon Local Government Investment Pool, among others. The District has no investment policy that would further limit its investment choices.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

3 - CASH AND INVESTMENTS: (Contd)

Investments (Contd)

At June 30, 2009, and 2008, the District's investments consisted of:

	<u>2009</u>	<u>2008</u>
Investment in Oregon Local Government Investment Pool	<u>\$ 22,254,453</u>	<u>\$ 21,535,353</u>

The Oregon Local Government Investment Pool is an open-ended, no-load diversified portfolio pool. The fair value of the District's position in the pool is substantially the same as the value of the District's participant balance. The District's investment in the Oregon Local Government Investment Pool is 100% of total investments.

The Oregon Local Government Investment Pool is an external investment pool which is part of the Oregon Short-Term Fund. Investment policies are governed by the Oregon Revised Statutes and the Oregon Investment Council (Council). The State Treasurer is the investment officer for the Council. Investments are further governed by portfolio guidelines issued by the Oregon Short-Term Fund Board. The Oregon Short-Term Fund does not receive credit quality ratings from nationally recognized statistical rating organizations.

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The Oregon Short-Term Fund manages this risk by limiting the maturity of the investments held by the fund. Weighted average maturities of investments in the Oregon Short-Term Fund at June 30, 2009 were: 75% mature within 93 days, 12% mature from 94 days to one year, and 13% mature from one to three years. Weighted average maturities of investments in the Oregon Short-Term Fund at June 30, 2008 were: 77% mature within 93 days, 3% mature from 94 days to one year, and 20% mature from one to three years.

The District has restricted cash and investments for a rate stabilization fund of \$2,412,728 at June 30, 2008. The District has restricted cash and investments for bond debt service totaling \$700,044 at June 30, 2009, and \$677,250 at June 30, 2008.

4 – UNAMORTIZED TRANSMISSION AGREEMENT EXPENSE:

The District entered into a transmission agreement with Consumers Power, Inc. for the use of transmission facilities for emergency and backup service for District transmission facilities south of the Yaquina River. Under the agreement the District paid Consumers Power, Inc. \$1,640,035 during 1995. The District is amortizing this cost over the thirty year term of the agreement.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

5 - LONG-TERM DEBT:

During July 2001, the District issued Series 2001 Electric System Revenue Refunding Bonds totaling \$5,385,000. Proceeds of the Series 2001 Revenue Refunding Bonds were primarily used for refunding of outstanding Series 1991 Electric Revenue Bonds and advance refunding of outstanding Series 1995 Electric Revenue Bonds of the District. Series 2001 Revenue Refunding Bonds are special limited obligations of the District payable solely from and secured by a pledge of the net operating revenues of the electric system and amounts on deposit in the debt service account.

During November 2002, the District issued Series 2002 Electric System Revenue Refunding Bonds totaling \$5,785,000. Proceeds of the Series 2002 Revenue Refunding Bonds were primarily used for refunding of \$5,565,000 of outstanding Series 1993 Electric Revenue Bonds of the District subject to redemption on January 1, 2003. Series 2002 Revenue Refunding Bonds are special limited obligations of the District payable solely from and secured by a pledge of the net operating revenues of the electric system and amounts on deposit in the debt service account.

At June 30, 2009, and 2008, bonds payable consist of the following:

	<u>2009</u>	<u>2008</u>
Series 2001 Revenue Refunding Bonds, principal payable annually on December 1 beginning in 2001. Interest at 4.5% to 4.7% per annum payable semi-annually on June 1 and December 1 each year.	\$2,695,000	\$3,075,000
Series 2002 Revenue Refunding Bonds, principal payable annually on December 1 beginning in 2003. Interest at 3.25% to 3.5% per annum payable semi-annually on June 1 and December 1 each year.	<u>1,575,000</u>	<u>2,325,000</u>
	4,270,000	5,400,000
Less current maturities	<u>1,175,000</u>	<u>1,130,000</u>
Long-term debt	<u>\$3,095,000</u>	<u>\$4,270,000</u>

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

5 - LONG-TERM DEBT: (Contd)

Bond principal and interest transactions for 2008-09 are as follows:

	Balance July 1, 2008	Issued	Retired	Balance June 30, 2009	Interest Matured and Paid
Series 2001	\$ 3,075,000	\$ -	\$ 380,000	\$ 2,695,000	\$ 130,880
Series 2002	2,325,000	-	750,000	1,575,000	65,375
	<u>\$ 5,400,000</u>	<u>\$ -</u>	<u>\$ 1,130,000</u>	<u>\$ 4,270,000</u>	<u>\$ 196,255</u>

As of June 30, 2009, scheduled annual maturities of bond principal and interest are as follows:

Year	Principal	Interest	Total
2009-10	\$ 1,175,000	\$ 153,924	\$ 1,328,924
2010-11	1,220,000	108,880	1,328,880
2011-12	435,000	75,860	510,860
2012-13	455,000	56,052	511,052
2013-14	480,000	34,775	514,775
2014-15	505,000	11,868	516,868
Total	<u>\$ 4,270,000</u>	<u>\$ 441,359</u>	<u>\$ 4,711,359</u>

The unamortized debt expense, which includes unamortized debt issuance expenses and loss on reacquired debt, is being amortized over the lives of the related bond issues using the straight-line method.

6 - LIABILITY RESERVES:

Liability reserves consist of the following at June 30, 2009, and 2008:

	2009	2008
Unemployment claims	\$ 5,248	\$ 5,248
Medical, dental and optical	320,492	308,635
Unclaimed checks	4,119	5,411
Total	<u>\$ 329,859</u>	<u>\$ 319,294</u>

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

7 - RETIREMENT PLAN:

Plan Description

Central Lincoln People's Utility District Employees' Pension Trust is a single-employer defined benefit pension plan. Assets are held separately and may be used only for the payment of benefits to its members. Actuarial valuations are performed annually.

The Pension Trust covers the District's union and non-union employees. The plan provides retirement, disability and death benefits to plan participants and their beneficiaries. The District's Board of Directors has the power to alter, amend or terminate the Trust. As of July 1, 2009, the plan has the following number of participants:

Terminated plan member vested	15
Active plan members	<u>132</u>
Total	<u><u>147</u></u>

The Pension Trust issues a separate financial report which is available from the Pension Trustees.

Funding Policy

Active plan participants are required to make monthly contributions of one percent of annual compensation divided by twelve. Active participants may also make voluntary contributions to the plan. The District makes monthly supplemental contributions on behalf of each active participant of two percent of annual compensation divided by twelve. The District is also required to make annual contributions. These contributions are actuarially determined such that they, together with investment proceeds of Trust funds and the required and supplemental member contributions received and expected to be received, will be sufficient to fund member benefits other than those coming from voluntary contributions. Contribution requirements can be changed by plan amendment authorized by the District's Board of Directors. Plan administration costs are paid by the District.

Annual Pension Cost and Net Pension Obligation

The District's annual pension cost and net pension obligation for the July 1, 2008 to June 30, 2009 fiscal year were as follows:

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

7 - RETIREMENT PLAN: (Contd)

Annual Pension Cost and Net Pension Obligation (Contd)

Annual required contribution	\$ 1,776,288
Interest on net pension obligation	(68,137)
Adjustment to annual required contribution	<u>112,538</u>
Annual pension cost	1,820,689
Contributions made	<u>1,776,288</u>
Increase in net pension obligation	44,401
Net pension obligation - beginning of year	<u>(851,718)</u>
Net pension obligation - end of year	<u><u>\$ (807,317)</u></u>

The annual required contribution for the year was determined as part of the July 1, 2008 actuarial valuation using the aggregate actuarial cost method. The actuarial assumptions included (a) 8.0% investment rate of return and (b) projected salary increases of 5.5%. An explicit inflation component was not identified but was assumed consistent for both (a) and (b). The actuarial value of assets equaled the market value of assets. Because the valuation was based on the aggregate actuarial cost method, which does not identify or separately amortize unfunded actuarial liabilities, information about funded status and funding progress has been prepared using the entry age actuarial cost method for that purpose and the information presented is intended to serve as a surrogate for the funded status and funding progress of the plan.

Three-Year Trend Information

Year Ended	Annual Pension Cost (APC)	Percentage of APC Contributed	Net Pension Obligation
6-30-09	\$ 1,820,689	98%	\$ (807,317)
6-30-08	1,436,963	97%	(851,718)
6-30-07	1,362,774	96%	(896,883)

Funded Status and Funding Progress

As of July 1, 2009, the most recent actuarial valuation date, the plan was 50 percent funded. The actuarial accrued liability for benefits was \$21,741,608, and the actuarial value of assets was \$10,790,730, resulting in an unfunded actuarial accrued liability (UAAL) of \$10,950,878. The anticipated covered payroll (annual payroll of active employees covered by the plan) was \$9,380,438, and the ratio of the UAAL to the anticipated covered payroll was 117 percent.

The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liability for benefits.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

8 - POST-EMPLOYMENT HEALTH CARE BENEFITS:

Plan Description

The District administers a single-employer defined benefit health care plan. The plan provides post-employment health care benefits for eligible retirees (until age 65) and their spouses through the District's health care plan, which covers both active and retired participants. Benefit provisions are established through District policy. The criteria to determine eligibility includes employee age and years of service. The District's post employment health care plan does not issue a publicly available financial report. The District implemented GASB Statement No. 45, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions* for the year ending June 30, 2009.

Funding Policy

Contribution requirements are established through District policy. In general, retirees are required to contribute 16% of the standard COBRA premium. Funding is on a pay-as-you-go basis. During 2008-09, the District contributed \$440,831 and participants receiving benefits contributed \$26,228 to the plan. During 2007-08, the District contributed \$399,117 and participants receiving benefits contributed \$23,595 to the plan.

Annual OPEB Cost and Net OPEB Obligation

The District's annual other post-employment benefit (OPEB) cost is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with the parameters of GASB Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a 15 year period. The following table shows the components of the District's annual OPEB cost for the year, amounts actually contributed to the plan, and changes in the District's net OPEB obligation:

Annual required contribution	\$ 877,805
Interest on net OPEB obligation	-
Adjustment to annual required contribution	-
Annual OPEB cost	877,805
Contributions made	(440,831)
Increase in net OPEB obligation	436,974
Net OPEB obligation - beginning of year	-
Net OPEB obligation - end of year	\$ 436,974

The District's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation for 2008-09 were as follows:

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

8 - POST-EMPLOYMENT HEALTH CARE BENEFITS: (Contd)

Annual OPEB Cost and Net OPEB Obligation (Contd)

<u>Year Ended</u>	<u>Annual OPEB Cost</u>	<u>Percentage of Annual OPEB Cost Contributed</u>	<u>Net OPEB Obligation</u>
6/30/2009	\$ 877,805	50.0%	\$ 436,974

Funded Status and Funding Progress

As of June 30, 2009, the most recent actuarial valuation date, the plan was 0% funded. The actuarial accrued liability for benefits was \$6,288,849 and the actuarial value of assets was \$0, resulting in an unfunded actuarial accrued liability (UAAL) of \$6,288,849. The anticipated covered payroll (annual payroll of active employees covered by the plan) was \$9,380,438, and the ratio of the UAAL to the anticipated covered payroll was 67%.

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events into the future. Examples include assumptions about future employment, mortality and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revisions as actual results are compared with past expectations and new estimates are made about the future.

The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liability for benefits.

Actuarial Methods and Assumptions

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and the plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the actuarial valuation conducted as of June 30, 2009, the projected unit credit actuarial cost method was used. The unfunded actuarial accrued liability is being amortized using the level-dollar method over a 15-year period. Actuarial assumptions included a discount rate of 4% and an annual healthcare cost trend rate of 7.25% initially, reduced gradually to a rate of 5.5% beginning in 2015 for 14 years, and slowly trending downward to an ultimate rate of 4.75% in the 33rd year and thereafter.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

9 - RISK MANAGEMENT:

Health and Unemployment

The District administers risk management programs for employee health and unemployment on a cost-reimbursement basis. Significant losses are covered by commercial insurance. For insured programs, there have been no significant reductions in insurance coverage. Settlement amounts have not exceeded insurance coverage for the current year. Claims liability for health insurance is adjusted monthly based on actual claims submitted weekly to the District. All known liabilities have been disclosed.

		Liability July 1	Claims Paid	Claims Estimates and Adjustments	Liability June 30
2008-09	Health insurance	\$ 308,635	\$ (2,004,072)	\$ 2,015,929	\$ 320,492
	Unemployment	5,248	-	-	5,248
	Total	<u>\$ 313,883</u>	<u>\$ (2,004,072)</u>	<u>\$ 2,015,929</u>	<u>\$ 325,740</u>
2007-08	Health insurance	\$ 298,424	\$ (1,494,526)	\$ 1,504,737	\$ 308,635
	Unemployment	5,248	-	-	5,248
	Total	<u>\$ 303,672</u>	<u>\$ (1,494,526)</u>	<u>\$ 1,504,737</u>	<u>\$ 313,883</u>
2006-07	Health insurance	\$ 231,100	\$ (1,533,436)	\$ 1,600,760	\$ 298,424
	Unemployment	5,248	-	-	5,248
	Total	<u>\$ 236,348</u>	<u>\$ (1,533,436)</u>	<u>\$ 1,600,760</u>	<u>\$ 303,672</u>
2005-06	Health insurance	\$ 210,090	\$ (1,456,598)	\$ 1,477,608	\$ 231,100
	Unemployment	5,248	-	-	5,248
	Total	<u>\$ 215,338</u>	<u>\$ (1,456,598)</u>	<u>\$ 1,477,608</u>	<u>\$ 236,348</u>
2004-05	Health insurance	\$ 151,423	\$ (1,296,880)	\$ 1,355,547	\$ 210,090
	Unemployment	5,248	-	-	5,248
	Total	<u>\$ 156,671</u>	<u>\$ (1,296,880)</u>	<u>\$ 1,355,547</u>	<u>\$ 215,338</u>

Liability

The District is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters. The District is a member of Special Districts Insurance Services (SDIS) and pays an annual premium to SDIS for risks of loss including general liability, automobile liability, public official liability, property coverage and workers' compensation coverage. Under the membership agreement with SDIS, SDIS is to be self-sustaining through member premiums and will reinsure through commercial companies for claims in excess of certain limits. The District also carries commercial insurance for other risks of loss including boiler and machinery coverage. Settled claims resulting from these risks have not exceeded insurance coverage in any of the past three years.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Notes to Financial Statements
June 30, 2009, and 2008

10 - INCOME TAX STATUS:

The District is a people's utility district organized under Oregon Revised Statutes Chapter 261. As a political subdivision of the State of Oregon, the District is exempt from taxation under the provisions of Section 115 of the Internal Revenue Code.

11 - POWER PURCHASE AGREEMENTS:

The District is a statutory preference customer of the Bonneville Power Administration (BPA) and historically purchased all of its power from the BPA. The District executed a Partial Service Power Sales Agreement with the BPA through September 30, 2011. Wholesale power rates under this agreement for the period October 1, 2006 through September 30, 2009 are fixed, and rates from October 1, 2009 to September 30, 2011 will contain a 7.5% rate increase.

In November 2008, the District executed a Power Sales Agreement with the Bonneville Power Administration for the period October 1, 2011 through September 30, 2028. Wholesale power rates under this agreement are not fixed.

12 - RECLASSIFICATIONS:

Certain amounts have been reclassified in the June 30, 2008 financial statements to conform to the presentation in the June 30, 2009 financial statements.

REQUIRED SUPPLEMENTARY INFORMATION

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Schedule of Funding Progress for Retirement Plan

Actuarial Valuation Date	Actuarial Value of Assets	Actuarial Accrued Liability (Entry Age)*	Unfunded Actuarial Accrued Liability	Funded Ratio	Anticipated Covered Payroll	Unfunded Actuarial Accrued Liability as a Percentage of Anticipated Covered Payroll
7/1/2009	\$10,790,730	\$ 21,741,608	\$ 10,950,878	50%	\$ 9,380,438	117%
7/1/2008	14,110,027	21,355,895	7,245,868	66%	9,251,502	78%
7/1/2007	15,463,590	20,138,343	4,674,753	77%	8,921,784	52%

*The annual required contribution is calculated using the aggregate actuarial cost method. Information in this schedule is calculated using the entry age actuarial cost method as a surrogate for the funding progress of the plan.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Schedule of Funding Progress for Retiree Health Plan

	Actuarial Valuation Date
	<u>6/30/2009</u>
Actuarial value of assets (a)	\$ -
Actuarial accrued liability (b)	<u>6,288,849</u>
Unfunded actuarial accrued liability (b-a)	<u>\$ 6,288,849</u>
Funded ratio (a/b)	<u>0%</u>
Covered payroll (c)	<u>\$ 9,380,438</u>
Unfunded actuarial accrued liability as a percentage of covered payroll ((b-a)/c)	<u>67%</u>

OTHER SUPPLEMENTARY INFORMATION

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

Schedule of Future Bond Principal and Interest Requirements
June 30, 2009

Year	Series 2001 Bonds			Series 2002 Bonds			Total Future Requirements		
	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total
2009-10	\$ 400,000	\$ 113,330	\$ 513,330	\$ 775,000	\$ 40,594	\$ 815,594	\$ 1,175,000	\$ 153,924	\$ 1,328,924
2010-11	420,000	94,880	514,880	800,000	14,000	814,000	1,220,000	108,880	1,328,880
2011-12	435,000	75,860	510,860	-	-	-	435,000	75,860	510,860
2012-13	455,000	56,052	511,052	-	-	-	455,000	56,052	511,052
2013-14	480,000	34,775	514,775	-	-	-	480,000	34,775	514,775
2014-15	505,000	11,868	516,868	-	-	-	505,000	11,868	516,868
Totals	<u>\$2,695,000</u>	<u>\$ 386,765</u>	<u>\$3,081,765</u>	<u>\$1,575,000</u>	<u>\$ 54,594</u>	<u>\$1,629,594</u>	<u>\$ 4,270,000</u>	<u>\$ 441,359</u>	<u>\$ 4,711,359</u>

INDEPENDENT AUDITOR'S COMMENTS

INDEPENDENT AUDITOR'S COMMENTS

Internal Control

We have audited the financial statements of Central Lincoln People's Utility District as of and for the year ended June 30, 2009, and have issued our report thereon dated September 11, 2009. We conducted our audit in accordance with auditing standards generally accepted in the United States of America.

In planning and performing our audit, we considered Central Lincoln People's Utility District's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Central Lincoln People's Utility District's internal control over financial reporting.

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statements that is more than inconsequential will not be prevented or detected by the entity's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected by the entity's internal control.

Our consideration of internal control over financial reporting was for the limited purpose described in the second paragraph of this section and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

This communication is intended solely for the information and use of the District's Board of Directors and management and is not intended to be and should not be used by anyone other than these specified parties.

Other Comments and Disclosures

In connection with our audit, nothing came to our attention that caused us to believe the District was not substantially in compliance with:

- ORS Chapter 295 regarding collateral securing depository balances,
- ORS 294.035 regarding the investment of surplus public funds,
- the legal requirements relating to debt,
- ORS Chapter 279 in the awarding of public contracts and the construction of public improvements, and
- the appropriate laws, rules and regulations pertaining to programs funded wholly or partially by other governmental agencies.

However, it should be noted that our audit was not directed primarily toward obtaining knowledge of noncompliance with such requirements.

Additionally, we make the following comments:

- Central Lincoln People's Utility District uses an automated double entry system of accounts. This system and related accounting records are adequate for the needs of the District.
- We have reviewed the District's insurance and fidelity bond coverage for compliance with legal requirements. Since we are not experts in insurance matters, we make no representation as to the adequacy of such coverage.

COMMENDATION

The courteous assistance and cooperation extended to us by employees and officials of the District during the course of the audit are sincerely appreciated.